



**Santa Barbara County
Air Pollution Control District**

Our Vision  Clean Air

September 7, 2011

Ms. Katie Wilson
ExxonMobil Production Company
PO Box 4358-Corp MI 3041
Houston, TX 77210-4358

FID: 08009
Permit: A 13749
SSID: 01482

Re: Authority to Construct Application 13749

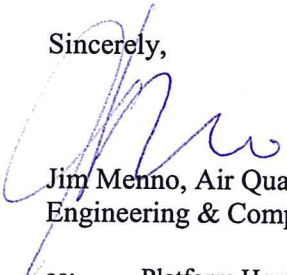
Dear Ms. Wilson:

On September 7, 2011, the Santa Barbara County Air Pollution Control District (District) determined that your application for Authority to Construct (ATC) No. 13749 for replacement of the flare tip at Platform Hondo was complete. The District will make a decision to either issue or deny a permit for the application within 180 days from the completeness date.

Please be advised that proceeding with the construction of your project without an ATC permit violates District Rule 201 and may result in penalties.

Please include the Facility Identification (FID) and Permit numbers shown above on all correspondence regarding this permit application. If you have any questions, please call me at (805) 614-6787.

Sincerely,



Jim Menno, Air Quality Engineer III
Engineering & Compliance Division

cc: Platform Hondo 08009 Project File
ECD Chron File

\\Sbcapcd.org\shares\Groups\ENGR\WP\LTR\ATC 13749 - ATC Completeness - 9-8-2011

Copy sent to
Jim

ExxonMobil Production Company
12000 Calle Real
Goleta, California 93117

ExxonMobil
Production

July 20, 2011

Santa Ynez Unit
Platform Hondo, Flare Tip Replacement
Part 70/APCD PTO 9100

Ms. Boehme
Santa Barbara County
Air Pollution Control District
260 North San Antonio Road, Suite A
Santa Barbara, California 93110



Dear Ms. Boehme:

ExxonMobil hereby submits an application for an Authority to Construct (ATC) permit for the replacement of the existing High Pressure Flare Tip on Platform Hondo. Cracks were noted on the flare tip during the last turnaround. As a result, ExxonMobil is proposing to replace the existing flare tip during the 2012 turnaround with a new tip of the same model and capacity as noted in the attached application.

You are hereby authorized to deduct the subject permit fees from ExxonMobil's reimbursable account.

If you have any questions or comments, please contact Katie Wilson at 281-654-0742.

Sincerely,

Frank C. Betts
SYU Operations Superintendent

Enclosure

c – w/enclosure

Ben Ellenberger
Santa Barbara County
Air Pollution Control District
260 North San Antonio Road, Suite A
Santa Barbara, California 93110

**ATTACHMENT I
ATC/PTO APPLICATION
Exxon – Santa Ynez Unit
PART 70/APCD PTO No. 9100**

INTRODUCTION

The Santa Ynez Unit (SYU) project develops production from three platforms (Platforms Hondo, Harmony, and Heritage) located offshore in the Santa Barbara Channel. The production is transported to shore through a subsea pipeline and treated in the Las Flores Canyon Oil & Gas Plant (LFC) and the POPCO Gas Plant. A description of the operating processes at Platform Hondo is provided in Section 2.0 of Part 70/APCD PTO 9100.

ExxonMobil conducts routine inspections and preventative maintenance requirements for the flares offshore. These inspections are completed during the field wide maintenance turnarounds every three years. The purpose of the inspection is to determine facility integrity of the equipment offshore. During an inspection of the Hondo High Pressure Flare Tip at the last turnaround, ExxonMobil determined that the flare tip needed replacement due to cracking that was noted. ExxonMobil proposes to complete the replacement during the next turnaround in 2012.

This Authority to Construct/Permit to Operate (ATC/PTO) application proposes to replace the existing flare tip at Platform Hondo with a new flare tip on the high pressure flare as specified in Appendix A. The new flare tip will be the same size and model as the existing Indair I-58 Flare tip (Exxon ID ZZZ-1420A).

PROPOSED CHANGES – PLATFORM HONDO (PART 70/APCD PTO 9100)

The proposed modification will not require any modifications to Platform Hondo's permit.

PROJECT EMISSIONS

This project does not propose to increase or decrease the potential to emit associated with the flare. All emission rates remain the same.

COMPLIANCE WITH DISTRICT RULES AND REGULATIONS

The proposed project will comply with applicable SBC APCD rules and regulations, including rules outlined under Regulations II, III, VIII, and XIII. Compliance relative to the following rules and regulations are detailed below:

Rule 201 – Permits Required – This application satisfies the requirement to obtain an ATC/PTO in order to complete the replacement of the flare tip.

Rule 210 – Fees – ExxonMobil requests that any fees associated with processing this application be billed to ExxonMobil's account.

ATTACHMENT I
ATC/PTO APPLICATION
Exxon – Santa Ynez Unit
PART 70/APCD PTO No. 9100

Rule 359 – Flare and Thermal Oxidizers- This rule applies to planned and unplanned flaring events. ExxonMobil will continue to comply with the applicable requirements of this rule.

Rule 802 – Nonattainment Review – There are no emission increases associated with this project, therefore BACT and AQIA reviews are not required. No offsets are required for this project.

Regulation XIII – Part 70 Operating Permit Program – These proposed changes constitute a minor Part 70 permit modification under Rule 1301. As required by Rule 1304 Section D.3, the Part 70 application forms for the proposed change are enclosed.

ATTACHMENT I
ATC/PTO APPLICATION
Exxon – Santa Ynez Unit
PART 70/APCD PTO No. 9100

APPENDIX A

ATTACHMENT I
ATC/PTO APPLICATION
Exxon – Santa Ynez Unit
PART 70/APCD PTO No. 9100

INDAIR SPECIFICATIONS: I-58-HL-VS		KALDAIR DATA SHEET NO: 4815 4-12-97
PROCESS DATA		
GAS STREAM	Same criteria as previously,	
FLOW MAXIMUM	otherwise please advise.	
FLOW MINIMUM		
MOLECULAR WEIGHT		
TEMPERATURE		
INLET PRESSURE		
UTILITIES		
PILOT FUEL GAS	100 SCFH (per pilot)	
PURGE GAS	640 SCFH	
PILOTS		
QUANTITY	Three (3)	TYPE KEP-100
THERMOCOUPLES	n/a	TYPE n/a
FLARE TIP DIMENSIONS (approx.)		
HEIGHT	15' - 0"	MAX. WIDTH 5'
WEIGHT	5,300 LBS	
MATERIALS		
MAIN BODY	316L SS	
TULIP BOWL	316L SS	
TULIP CONE	RA-330	
PILOT	316L SS	
PILOT NOZZLE	Cast Incoloy 800H	
SURFACE FINISH / PAINT (carbon steel)		
SANDBLAST	SP-6	
PRIMER	Inorganic Zinc 2-3 mil DFT	
TOP COAT	none	
NDE		
RADIOGRAPHY	10 % of butt welds	
ADDITIONAL NDE	none	
TERMINAL POINTS		
MAIN GAS INLET	24"	Class 150 RFWN A-103
PILOT MANIFOLD INLET	1"	Class 150 RFWN A-103
IGNITION MANIFOLD INLET	1-1/2"	FNPT
REMARKS		

This offer may not include all items shown.

Figure 1 –Flare Tip Specifications

**ATTACHMENT I
ATC/PTO APPLICATION
Exxon – Santa Ynez Unit
PART 70/APCD PTO No. 9100**

**INSTALLATION, OPERATION AND
MAINTENANCE MANUAL
FOR THE INDAIR I-58-HL-VS FLARE,
AZDAIR PLA-8 FLARE AND
KEP-100 IGNITION SYSTEM**

Client:	EXXON COMPANY USA
Client Project:	HONDO PLATFORM
Client Reference:	WPD-07057
Kaldair Project:	P-247 Revised
Issue Date:	DECEMBER 1995

2.0 GENERAL SYSTEM DESCRIPTION

The supplied package includes KEP-100 pilots, Indair I-58-HL-VS flare tip, and Azdair PLA-8 Air Assisted flare tip.

2.1 KEP-100 Pilots

The KEP-100 electronic ignition and monitoring system is used on each of the pilots within this package. Pilot operation is discussed in detail in section 4.0 of this manual.

2.2 Indair Flare

The Indair flare uses the energy associated with pressurized gas (5 psig up to 70 psig). The Coanda effect to entrain air to provide smokeless low heat radiation flaring. The Indair flare operates under the following process conditions.

Maximum Flowrate = 136 MMSCFD
Molecular Weight = 25
Smokeless Capacity = 136 MMSCFD
Temperature = 100 °F

Figure 2. Excerpt from Owner's Manual for Flow rates.

STATIONARY SOURCE SUMMARY (Form 1302-A1)

APCD: Santa Barbara County Air Pollution Control District

COMPANY NAME: ExxonMobil Production Company

➤ APCD USE ONLY ◀

APCD IDS Processing ID:

Application #:

Date Application Received:

Application Filing Fee*:

Date Application Deemed Complete:

I. SOURCE IDENTIFICATION

1. Source Name: Exxon - Santa Ynez Unit
2. Four digit SIC Code: 1311 USEPA AIRS Plant ID (for APCD use only): 8009
3. Parent Company (if different than Source Name): ExxonMobil Production Company
4. Mailing Address of Responsible Official: P.O. Box 4358, Houston, TX 77210
5. Street Address of Source Location (include Zip Code): 12100 Calle Real, Goleta, CA 93117
6. UTM Coordinates (if required) (see instructions):
7. Source located within: 50 miles of the state line ☐ Yes ☒ No
50 miles of a Native American Nation ☐ Yes ☐ No ☒ Not Applicable
8. Type of Organization: ☒ Corporation ☐ Sole Ownership ☐ Government
☐ Partnership ☐ Utility Company
9. Legal Owner's Name: ExxonMobil Production Company
10. Owner's Agent Name (if any): NA Title: Telephone #:
11. Responsible Official: James D. Siefried Title: Operations Manager Telephone #: (713) 431- 2047
12. Plant Site Manager/Contact: Frank C. Betts Title: SYU Operations Supervisor Telephone #: (805) 961-4078
13. Type of facility: Oil and Gas Processing Facility
14. General description of processes/products: See Section 2 of Part 70 PTO 9100
15. Does your facility store, or otherwise handle, greater than threshold quantities of any substance on the Section 112(r) List of Substances and their Thresholds (see Attachment A)? ☒ Yes ☐ No
16. Is a Federal Risk Management Plan [pursuant to Section 112(r)] required? ☐ Not Applicable ☐ Yes ☒ No
(If yes, attach verification that Risk Management Plan is registered with appropriate agency or description of status of Risk Management Plan submittal.)

* Applications submitted without a filing fee will be returned to the applicant immediately as "improper" submittals

STATIONARY SOURCE SUMMARY (Form 1302-A2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

II. TYPE OF PERMIT ACTION

	CURRENT PERMIT (permit number)	EXPIRATION (date)
Initial SBCAPCD's Regulation XIII Application		
Permit Renewal		
Significant Permit Revision*		
X Minor Permit Revision*	9100	6/12/2012
Administrative Amendment		

III. DESCRIPTION OF PERMIT ACTION

1. Does the permit action requested involve:
 - a:

<input type="checkbox"/> Portable Source	<input type="checkbox"/> Voluntary Emissions Caps
<input type="checkbox"/> Acid Rain Source	<input type="checkbox"/> Alternative Operating Scenarios
<input type="checkbox"/> Source Subject to MACT Requirements [Section 112]	
 - b: ☒ None of the options in 1.a. are applicable

2. Is source operating under a Title V Program Compliance Schedule? ☐ Yes ☒ No

3. For permit modifications, provide a general description of the proposed permit modification:

See Attachment I for additional details. Project proposes to replace the existing flare tip on Platform Hondo with a new flare tip of the same dimensions and flow rate during the 2012 turnaround.

*Requires APCD-approved NSR permit prior to a permit revision submittal

TOTAL STATIONARY SOURCE EMISSIONS (Form 1302-B)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

I. TOTAL STATIONARY SOURCE EMISSIONS

Provide a brief description of operating scenario: Flare system collects discharged fluids from all equipment relief valves, emergency back pressure control valves, and manual blowdown valves.

POLLUTANT * (name)	EMISSIONS (tons per year)	PRE-MODIFICATION EMISSIONS (tons per year)	EMISSIONS CHANGE (tons per year)
	See Attachment I for specific emission calculations.		

* Emissions for all pollutants for which the source is major and for all NSPS/MACT-regulated air pollutants must be reported. HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

COMBUSTION EMISSION UNIT

(Form 1302-C1)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

I. EMISSION UNIT DESCRIPTION

1. Equipment type: Flare ATC/PTO Number: PTO 9100
2. Equipment description: See PTO 9100.
3. For piston ICEs: ☐ 2-stroke ☐ 4-stroke ☒ NA
4. Equipment make, model & serial number: Indair I-58, Serial #: P-687
5. Maximum design process rate or maximum power input/output: 6,791 MMBtu/hr
6. Primary use: Combustion of gas from relief valves, emergency backpressure control valves, and blowdown valves
7. Burner(s) design, operating temperature and capacity: Currently: two Kaldair and one John Zink pilot with the pilot flow rate on the Kaldairs set at approximately 100 SCFH each and the John Zink pilot set at approximately 50 SCFH based on manufacturer recommendations. The pilots have the potential to be replaced with John Zink Windproof InstaFire Pilot, 50 SCFH natural gas consumption at 10 psig. A thermocouple is in place for flame detection.
8. Control device(s) type and description (if any):

II. OPERATIONAL INFORMATION

1. Operating schedule: 24 hours/day 8760 hours/year
2. Exhaust gas properties (temperature, SCFM, %H₂O, %O₂ or %CO₂, % excess air):
3. Fuel specifications:

FUEL TYPE (name)	MAX ANNUAL USAGE** (ft ³ /yr, lb/yr, gal/yr)	HEATING VALUE (BTU/lb or BTU/gal)	SULFUR (%)
Planned Continuous	11,633,000 scf/year	1,400 Btu/scf	1.5%
Purge/Pilot	9,154,000 scf/year	1,400 Btu/scf	0.0239%

**** List only if there is a permit restriction limiting annual fuel use below the theoretical maximum usage.**

COMBUSTION EMISSION UNIT (Form 1302-C2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

4. Emissions for Emission Units described on page(s): See Attachment I for additional details.

CRITERIA POLLUTANT EMISSIONS (tons per year)					
POLLUTANTS					
A. Emissions					
B. Pre-Modification Emissions¹					
C. Emission Change²					
D. Emission Limit³					

OTHER REGULATED AIR POLLUTANT EMISSIONS (tons per year) ⁴					
POLLUTANTS					
A. Emissions					
B. Pre-Modification Emissions¹					
C. Emission Change²					
D. Emission Limit³					

¹ For permit revisions only; emissions prior to project modification.

² Difference between Pre-Modification Emissions (Section B.) and Emissions (Section A.).

³ For voluntary emissions cap and emission limits [i.e. expressed as parts per million (ppm) corrected for dilution air, pounds per hour (lbs/hr), pounds per million BTU (lb/MMBTU, etc.) required by any applicable federal requirement.

⁴ HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

EXEMPT EMISSIONS UNITS (Form 1302-H)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES ____ NO X

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

COMPLIANCE PLAN (Form 1302-I1)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

I. PROCEDURE FOR USING FORM 1302-I

- ☞ This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
Rule 359	Flares and Thermal Oxidizers	Flare (EAL-602)	Yes	6/28/1994

1 Review APCD SIP Rules, NSPS, NESHAPS, and MACTs .

2 Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection)

3 If exempt from applicable federal requirement, include explanation for exemption.

4 Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date

5 All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.

*** If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-I1" appear on each page. ***

COMPLIANCE PLAN (Form 1302-I2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

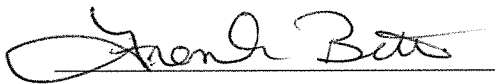
III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

- ☒ **Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-I1;**

Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-I1, on a timely basis¹;

Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-I1, and I have attached a compliance plan schedule.²



Signature of Responsible Official

21 Jul 11

Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.

CERTIFICATION STATEMENT (Form 1302-M)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS PROCESSING ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

Forms included with application

- ☒ Stationary Source Summary Form
- ☐ Total Stationary Source Emission For
- ☐ Compliance Plan Form
- ☐ Compliance Plan Certification Form
- ☐ Exempt Equipment Form
- ☒ Certification Statement Form

List other forms or attachments

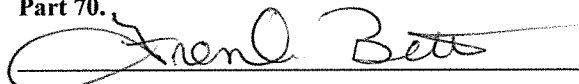
[] check here if additional forms listed on back

Attachments included with application

- ☒ Description of Operating Scenarios
- ☒ Sample emission calculations
- ☐ Fugitive emission estimates
- ☐ List of Applicable requirements
- ☐ Discussion of units out of compliance with applicable federal requirements and, if required, submit a schedule of Compliance
- ☐ Facility schematic showing emission points
- ☐ NSR Permit
- ☐ PSD Permit
- ☐ Compliance Assurance monitoring protocols
- ☐ Risk management verification per 112(r)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.



 Signature of Responsible Official

21 JUL 11

 Date

Print Name of Responsible Official: Frank C. Betts

Title of Responsible Official and Company Name: SYU Operations Superintendent, ExxonMobil Production Company

CERTIFICATION STATEMENT (Form 1302-M continued)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS PROCESSING ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

List Other Forms or Attachments (cont.)

Attachment I - Contains project description, emission calculations, rule analysis, and an equipment list for this project



General Permit Application Form -01

Santa Barbara County Air Pollution Control District
PO Box 6447, Santa Barbara, CA 93160-6447

1. APPLICATION TYPE (check all that apply):

- ☒ Authority to Construct (ATC)
 ☐ Transfer of Owner/Operator (use Form -01T)
- ☒ Permit to Operate (PTO)
 ☐ Emission Reduction Credits
- ☐ ATC Modification
 ☐ Increase in Production Rate or Throughput
- ☐ PTO Modification
 ☐ Decrease in Production Rate or Throughput
- ☐ Other (Specify) _____

Previous ATC/PTO Number (if known) PTO 9100

- ☒ Yes ☐ No
 Are Title 5 Minor Modification Forms Attached? (this applies to Title 5 sources only and applies to all application types except ATCs and Emission Reduction Credits). Complete Title 5 Form -1302 A1/A2, B, and M. Complete Title 5 Form -1302 C1/C2, D1/D2, E1/E2, F1/F2, G1/G2 as appropriate. [http://www.sbapcd.org/eng/dl/appforms/t5-forms\(ver1.2\).pdf](http://www.sbapcd.org/eng/dl/appforms/t5-forms(ver1.2).pdf)

Mail the completed application to the APCD's Engineering & Compliance Division (ECD) at the address listed above.

2. FILING FEE:

A \$325 application filing fee must be included with each application. The application filing fee is COLA-adjusted every July 1st. Please ensure you are remitting the correct current fee (the current fee schedule is available on the APCD's webpage at: <http://www.sbapcd.org/fees.htm>). This filing fee will not be refunded or applied to any subsequent application. Payment may also be made by credit card by using the Credit Card Authorization Form at the end of this application.

3. IS YOUR PROJECT'S PROPERTY BOUNDARY LOCATED OR PROPOSED TO BE LOCATED WITHIN 1,000 FEET FROM THE OUTER BOUNDARY OF A SCHOOL? If yes, and the project results in an emissions increase, submit a completed Form -03 (School Summary Form) <http://www.sbapcd.org/eng/dl/appforms/apcd-03.pdf> ☐ Yes ☒ No

If yes, provide the name of school(s) _____

Address of school(s) _____

City _____

Zip Code _____

4. DOES YOUR APPLICATION CONTAIN CONFIDENTIAL INFORMATION? If yes, please submit this information according APCD Policy & Procedure 6100-020 (Handling of Confidential Information). http://www.sbapcd.org/eng/dl/eng_p-and-p/6100-020.pdf. Applications not following this P&P will be returned. ☐ Yes ☒ No

FOR APCD USE ONLY				DATE STAMP
FID	8009	Permit No.	ATC 13749	<div style="border: 2px solid blue; padding: 5px; text-align: center;"> RECEIVED AUG 02 2011 SBAPCD </div>
Project Name	Platform How do			
Filing Fee	352.00	202.E? YES / NO		

Billed

5. COMPANY/CONTACT INFORMATION:

Owner Info		<input checked="" type="radio"/> Yes <input type="radio"/> No	Use as Billing Contact?
Company Name	ExxonMobil Production Company		
Doing Business As			
Contact Name	Todd S. Griffith	Position/Title	Regulatory Compliance Supervisor
Mailing Address	P.O. Box 4358		
City	Houston	State	TX Zip Code 77210-4358
Telephone	281-654-1001	Fax	Email todd.griffith@exxonmobil.com

Operator Info		<input checked="" type="radio"/> Yes <input type="radio"/> No	Use as Billing Contact?
Company Name	Same as Owner Information		
Doing Business As			
Contact Name		Position/Title	
Mailing Address			
City		State	Zip Code
Telephone		Fax	Email

Authorized Agent Info*		<input type="radio"/> Yes <input type="radio"/> No	Use as Billing Contact?
Company Name			
Doing Business As			
Contact Name		Position/Title	
Mailing Address			
City		State	Zip Code
Telephone		Fax	Email

*Use this section if the application is not submitted by the owner/operator. Complete APCD Form -01A (<http://www.sbcapcd.org/eng/dl/appforms/apcd-01a.pdf>). Owner/Operator information above is still required.

SEND PERMITTING CORRESPONDENCE TO (check all that apply):	
<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
<input type="checkbox"/> Authorized Agent	<input type="checkbox"/> Other (attach mailing information)

6. GENERAL NATURE OF BUSINESS OR AGENCY:

Oil and gas exploration and production

7. EQUIPMENT LOCATION (Address):

Specify the street address of the proposed or actual equipment location. If the location does not have a designated address, please specify the location by cross streets, or lease name, UTM coordinates, or township, range, and section.

Equipment Address	12000 Calle Real		
City	Goleta	State	CA
		Zip Code	93117
Work Site Phone	8059614030		

☐ Incorporated (within city limits) ☒ Unincorporated (outside city limits) ☐ Used at Various Locations

Assessors Parcel No(s):

8. PROJECT DESCRIPTION:

(Describe the equipment to be constructed, modified and/or operated or the desired change in the existing permit. Attach a separate page if needed):

Replace existing high pressure flare tip on Platform Hondo.

9. DO YOU REQUIRE A LAND USE PERMIT OR OTHER LEAD AGENCY PERMIT FOR THE PROJECT DESCRIBED IN THIS APPLICATION?: ☐ Yes ☒ No

A. If yes, please provide the following information

Agency Name	Permit #	Phone #	Permit Date

* The lead agency is the public agency that has the principal discretionary authority to approve a project. The lead agency is responsible for determining whether the project will have a significant effect on the environment and determines what environmental review and environmental document will be necessary. The lead agency will normally be a city or county planning agency or similar, rather than the Air Pollution Control District.

B. If yes, has the lead agency permit application been deemed complete and is a copy of their completeness letter attached?

☐ Yes ☐ No

Please note that the APCD will not deem your application complete until the lead agency application is deemed complete.

C. If the lead agency permit application has not been deemed complete, please explain.

D. A copy of the final lead agency permit or other discretionary approval by the lead agency may be requested by the APCD as part of our completeness review process.

10. PROJECT STATUS:

A. Date of Equipment Installation

2012

B. Have you been issued a Notice to Comply (NTC) or Notice of Violation (NOV) for not obtaining a permit ☐ Yes ☒ No for this equipment/modification *and/or* have you installed this equipment without the required APCD permit(s)? If yes, the application filing is double per Rule 210.

C. Is this application being submitted due to the loss of a Rule 202 exemption?

☐ Yes ☒ No

D. Will this project be constructed in multiple phases? If yes, attach a separate description of the nature and extent of each project phase, including the associated timing, equipment and emissions. ☐ Yes ☒ No

E. Is this application also for a change of owner/operator? If yes, please also include a completed APCD Form -01T. ☐ Yes ☒ No

11. APPLICANT/PREPARER STATEMENT:

The person who prepares the application also must sign the permit application. The preparer may be an employee of the owner/operator or an authorized agent (contractor/consultant) working on behalf of the owner/operator (an *Authorized Agent Form -01A* is required).

I certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct.

Katie Wilson

Signature of application preparer

7/13/2011

Date

Katie Wilson

Print name of application preparer

ExxonMobil Production Company

Employer name

12. APPLICATION CHECKLIST (check all that apply)



Application Filing Fee (Fee = \$325. The application filing fee is COLA adjusted every July 1st. Please ensure you are remitting the current fee.) As a convenience to applicants, the APCD will accept credit card payments. If you wish to use this payment option, please complete the attached *Credit Card Authorization Form* and submit it with your application.



Existing permitted sources may request that the filing fee be deducted from their current reimbursable deposits by checking this box. Please deduct the filing fee from my existing reimbursement account.



Form -01T (*Transfer of Owner/Operator*) attached if this application also addresses a change in owner and/or operator status from what is listed on the current permit. <http://www.sbcapcd.org/eng/dl/appforms/apcd-01t.pdf>



Form -03 (*School Summary Form*) attached if the project's property boundary is within 1,000 feet of the outer boundary of a school (K-12) and the project results in an emissions increase. <http://www.sbcapcd.org/eng/dl/appforms/apcd-03.pdf>



Information required by the APCD for processing the application as identified in APCD Rule 204 (*Applications*), the APCD's *General APCD Information Requirements List* (<http://www.sbcapcd.org/eng/dl/other/gen-info.pdf>), and any of the APCD's *Process/Equipment Summary Forms* (<http://www.sbcapcd.org/eng/dl/dl01.htm>) that apply to the project.



Form -01A (*Authorized Agent Form*) attached if this application was prepared by and/or if correspondence is requested to be sent to an Authorized Agent (e.g., contractor or consultant). This form must accompany each application. <http://www.sbcapcd.org/eng/dl/appforms/apcd-01a.pdf>



Confidential Information submitted according to APCD Policy & Procedure 6100-020.

13. NOTICE OF CERTIFICATION:

All applicants must complete the following Notice of Certification. This certification must be signed by the Authorized Company Representative representing the owner/operator. Signatures by Authorized Agents will not be accepted.

NOTICE of CERTIFICATION

I, Frank C. Betts, am employed by or represent
Type or Print Name of Authorized Company Representative

ExxonMobil Production Company (A Subsidiary of ExxonMobil Oil Corporation)
Type or Print Name of Business, Corporation, Company, Individual, or Agency

(hereinafter referred to as the applicant), and certify pursuant to H&SC Section 42303.5 that all information contained herein and information submitted with this application is true and correct and the equipment listed herein complies or can be expected to comply with said rules and regulations when operated in the manner and under the circumstances proposed. If the project fees are required to be funded by the cost reimbursement basis, as the responsible person, I agree that I will pay the Santa Barbara County Air Pollution Control District the actual recorded cost, plus administrative cost, incurred by the APCD in the processing of the application within 30 days of the billing date. If I withdraw my application, I further understand that I shall inform the APCD in writing and I will be charged for all costs incurred through closure of the APCD files on the project.

For applications submitted for Authority to Construct, modifications to existing Authority to Construct, and Authority to Construct/Permit to Operate permits, I hereby certify that all major stationary sources in the state and all stationary sources in the air basin which are owned or operated by the applicant, or by an entity controlling, controlled by, or under common control with the applicant, are in compliance, or are on approved schedule for compliance with all applicable emission limitations and standards under the Clean Air Act (42 USC 7401 *et seq.*) and all applicable emission limitations and standards which are part of the State Implementation Plan approved by the Environmental Protection Agency.

Completed By: Katie Wilson

Title: Environmental Engineer

Date:

21 Jun 11

Phone:

281-654-0742

Signature of Authorized Company Representative

Frank C. Betts

**PLEASE NOTE THAT FAILURE TO COMPLETELY PROVIDE ALL REQUIRED INFORMATION OR FEES WILL
RESULT IN YOUR APPLICATION BEING RETURNED OR DEEMED INCOMPLETE.**